

STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)

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S. No. F.DTL/207/2024-25/Mgr(EAC)/510

ISSUE DATE

28-Feb-25

DUE DATE

10-Mar-25

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 11.11.2024 to 17.11.2024. (Week No.33/F.Y. 2024-25).

Sir,

Please find herewith with the Statement of Deviation charges for the period 11.11.2024 to 17.11.2024. (Week No.33/F.Y. 2024-25).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 13.09.2024, further the CERC DSM Regulation 2024 is applied at Intra-state level w.e.f. 16.09.2024 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 10 days (Ten days) (as per CERC DSM Regulation 2024) i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Regulation.

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021 and amendments thereof.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC Specific provision vide their order dated 13.09.2024 ,DSM charges are applicable on M/s TWEPL w.e.f 16.09.2024.
- 5 DSM Account of Bawana & GT computed after taken care of Energy scheduled under TRAS by NRLDC w.e.f 07.05.2024

Yours faithfully

Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 11.11.2024 to 17.11.2024. (Week No.33/F.Y. 2024-25).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate' (i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or
(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate' tariff for sale or purchase of power, as determined under Section 62 or adopted under Section 63 or approved under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges when f within f band	
		49.90Hz<=f<=50.05 Hz	49.90Hz>f>50.05Hz
Buyer	upto 10% (or 100 MW) whichever lower(Vlb(1))	Receive deviation charges @90% of NR of charges at f=50.00Hz & Charges for deviation decreased by 8% of NR for every increase in frequency to become 50% of NR at f=50.05 Hz when frequency is 50.00Hz<f<=50.05 Hz. & Charges increased by 1% of NR to become 100 % of NR at f=49.90 Hz when frequency is 50.00Hz>f>=49.90Hz.	Receive deviation charges @NR when f<49.90Hz & Zero when frequency btw 50.05Hz<f<50.10Hz provided that have to pay @10% of NR when f>=50.10Hz.
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower(VLb(2))	receive deviation charges @80% of NR when f<=50.00 Hz,@50% of NR when (50.00Hz<f<=50.05Hz)	receive deviation charges @ Zero when(50.05Hz<f<50.10Hz) provided that have to pay @10% of NR when (f>=50.10Hz)
General Seller	upto 10%	receive deviation charges @Reference charge Rate when (49.97Hz<=f<=50.03Hz) & Charges reduced by 25% of RR for every increase in f by 0.01Hz so that charges become 50% of RR at f=50.05Hz & When (49.97Hz>f>=49.90Hz)charges are increased by 2.15% of RR for every decrease in f by 0.01Hz so that charges become 115% of RR at f=49.90 Hz.	receive deviation charges @115% of RR when (f<49.90Hz) & Zero when (50.05Hz<f<50.10Hz) provided that have to pay @10% of RR when(f=50.10Hz).
	beyond 10%	Receive @Zero when (50.05Hz<f<50.10Hz) provided that have to pay @10% of RR at f>=50.10Hz	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

		Deviation Charges when f within f band	
Entity	Deviation Limit	49.90Hz<=f<=50.05 Hz	49.90Hz>f>50.05Hz
Buyer	upto 10% (or 100 MW) whichever lower(VLb1)	Pay deviation charges @NR of charges at f=50.00Hz & Charges for deviation decreased by 5% of NR for every increase in frequency in .01Hz to become 75% of NR at f=50.05 Hz when frequency btw (50.00Hz<f<=50.05Hz) & Charges increased by 5% of NR to become 150 % of NR at f=49.90 Hz when frequency btw (50.00Hz>f>=49.90Hz).	pay deviation charges @50% of NR when (50.05Hz<f<50.10Hz) & @150% of NR when (f<49.90Hz) and @ zero when (f>=50.10Hz)
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower(VLb2)	Pay deviation charges @150% of NR when f<50.00Hz & @ NR when (50.00Hz<=f<=50.05Hz)& 75% NR when (50.05Hz<f<50.10Hz) & @zero when (f>=50.10Hz)	
	beyond 15% (or 200 MW) whichever lower(VLb3)	Pay deviation charges @200% of NR when f<=50.00Hz & @ NR when (50.00Hz<=f<=50.10Hz)& 50% NR when (f>=50.10Hz)	
General Sell	upto 10%	pay deviation charges @RR when (49.97Hz<=f<=50.03Hz) & Charges reduced by 7.5% of RR for every increase in f by 0.01Hz so that charges become 85% of RR at f=50.05Hz & When (49.97Hz>f>=49.90Hz)charges are increased by 7.15% of RR for every decrease in f by 0.01Hz so that charges become 150% of RR at f=49.90 Hz.	Pay deviation charges @85% of RR when (f>50.05Hz) & @150% of RR when(f<49.90Hz)
	beyond 10% and upto 15%	Pay deviation charges @RR when f>=50.00Hz & @ 150% of RR when (49.90Hz<=f<50.00Hz)& 200% RR when (f<49.90Hz)	
WTE Seller	upto 20%	shall pay deviation charges @ of Contarct Rate or in case of absence @ weighted average ACP rate	
	beyond 20%	shall pay deviation charges @110% of contract rate	

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 11.11.2024 to 17.11.2024. (Week No.33/F.Y. 2024-25).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	RPH	-1.01266	0.00000	-1.01266
2	G.T.STN.	0.00000	2.74455	2.74455
A)	IPGCL	-1.01266	2.74455	1.73188
3	PRAGATI GT	0.00000	5.83218	5.83218
4	Bawana	0.00000	49.48534	49.48534
B)	PPCL	0.00000	55.31752	55.31752
5	EDWPCL	0.00000	9.56251	9.56251
6	BYPL	0.00000	23.85225	23.85225
7	BRPL	0.00000	13.67388	13.67388
8	TPDDL	-72.23217	0.00000	-72.23217
9	NDMC	-37.41622	0.00000	-37.41622
10	MES	0.00000	1.81826	1.81826
11	N.Railways	0.00000	8.33469	8.33469
12	Tehkhand	0.00000	5.56009	5.56009
C)	Total Delhi Deviation Amount	-110.66106	120.86377	10.20271
12	*Regional Deviation NRPC	0.00000	13.78441	13.78441

Note

- i) *Only for indicating purpose.
ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.10

(i)	Actual drawal from the grid in MUs	502.11789
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	4.554798
	(b) Pargati	-0.092958
	(c) Bawana	22.844965
	(d) MSW Bawana	2.011988
	(e) EDWPCL	1.064237
	(f) Tehkhand	3.003624
	Total	33.386655
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	535.504545
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	168.435649
	(b) BRPL	221.463874
	(c) BYPL	111.808096
	(d) NDMC	20.691334
	(e) MES	3.491792
	(f) BTPS	0.000000
	(g) RPH	0.025238
	(h) N.Railways	3.701992
	Total	529.617975
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.886570
(vi)	Trans. Loss((v)*100/(iii)) in %	1.10

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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STATE LOAD DESPATCH CENTER

ISSUE DATE

28-Feb-25

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 11.11.2024 to 17.11.2024. (Week No.33/F.Y. 2024-25).

A)Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Nov-24	26.036457	25.824589	-0.211868	-10.23744
12-Nov-24	26.199973	25.921566	-0.278407	-11.21818
13-Nov-24	25.257356	24.866594	-0.390762	-10.54899
14-Nov-24	24.507123	24.277529	-0.229595	-9.06520
15-Nov-24	24.467372	24.223262	-0.244110	-8.12977
16-Nov-24	22.315223	21.931978	-0.383246	-11.25937
17-Nov-24	21.819570	21.390132	-0.429437	-11.77323
Total	170.603075	168.435649	-2.1674257	-72.23217

B)Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Nov-24	33.786161	33.965639	0.179478	21.61139
12-Nov-24	33.597798	33.623420	0.025621	6.15752
13-Nov-24	32.781444	32.561388	-0.220056	-4.09564
14-Nov-24	31.806465	31.611703	-0.194763	-5.75797
15-Nov-24	31.270224	31.024271	-0.245953	-1.59098
16-Nov-24	30.679288	30.441197	-0.238091	-3.64898
17-Nov-24	28.308882	28.236257	-0.072626	0.99855
Total	222.230264	221.463874	-0.7663895	13.67388

C)Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Nov-24	17.303022	17.277819	-0.025203	3.79115
12-Nov-24	17.086442	17.092918	0.006476	4.35570
13-Nov-24	16.657759	16.617084	-0.040676	0.64418
14-Nov-24	15.747057	15.845701	0.098645	5.44948
15-Nov-24	15.233076	15.272692	0.039616	4.00613
16-Nov-24	15.329786	15.387334	0.057548	3.97853
17-Nov-24	14.348617	14.314548	-0.034069	1.62708
Total	111.705759	111.808096	0.1023376	23.85225

D)Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Nov-24	3.706373	3.361593	-0.344780	-3.64862
12-Nov-24	3.622588	3.328214	-0.294374	-1.27324
13-Nov-24	3.683998	3.195583	-0.488415	-5.89333
14-Nov-24	3.731448	3.123637	-0.607811	-7.78111
15-Nov-24	2.896033	2.608461	-0.287572	-6.61395
16-Nov-24	3.210849	2.677627	-0.533222	-6.93686
17-Nov-24	2.794287	2.396219	-0.398068	-5.26912
Total	23.645577	20.691334	-2.9542426	-37.41622

STATE LOAD DESPATCH CENTER

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ISSUE DATE

28-Feb-25

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Nov-24	0.542253	0.548148	0.005895	2.48103
12-Nov-24	0.541473	0.542199	0.000726	1.69644
13-Nov-24	0.534054	0.522350	-0.011704	-0.00308
14-Nov-24	0.542750	0.513173	-0.029577	-0.90432
15-Nov-24	0.480191	0.454588	-0.025603	-0.19791
16-Nov-24	0.487326	0.465947	-0.021379	-0.48250
17-Nov-24	0.478149	0.445387	-0.032762	-0.77140
Total	3.606196	3.491792	-0.1144036	1.81826

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Nov-24	0.531457	0.528755	-0.002702	1.57297
12-Nov-24	0.518057	0.515354	-0.002703	1.28304
13-Nov-24	0.526412	0.545157	0.018745	1.71191
14-Nov-24	0.534702	0.521577	-0.013124	1.32507
15-Nov-24	0.540072	0.526557	-0.013515	0.89236
16-Nov-24	0.528989	0.518677	-0.010312	0.63796
17-Nov-24	0.538579	0.545915	0.007336	0.91138
Total	3.718267	3.701992	-0.0162754	8.33469

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Nov-24	0.012300	0.003969	-0.008331	-0.25445
12-Nov-24	0.012300	0.003977	-0.008323	-0.24494
13-Nov-24	0.012300	0.003814	-0.008486	-0.07973
14-Nov-24	0.012300	0.003729	-0.008571	-0.15091
15-Nov-24	0.009600	0.003238	-0.006362	-0.12002
16-Nov-24	0.009600	0.003282	-0.006318	-0.09194
17-Nov-24	0.009600	0.003229	-0.006371	-0.07069
Total	0.078000	0.025238	-0.0527620	-1.01266

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Nov-24	0.631385	0.614925	-0.016460	1.46995
12-Nov-24	0.661000	0.665208	0.004208	-0.07798
13-Nov-24	0.571333	0.541756	-0.029577	0.87747
14-Nov-24	0.686250	0.684385	-0.001865	0.05480
15-Nov-24	0.680750	0.675343	-0.005407	0.13574
16-Nov-24	0.683000	0.681840	-0.001160	0.17531
17-Nov-24	0.696000	0.691341	-0.004659	0.10926
Total	4.609718	4.554798	-0.0549195	2.74455

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 11.11.2024 to 17.11.2024. (Week No.33/F.Y. 2024-25).

ISSUE DATE

28-Feb-25

I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Nov-24	0.000000	-0.016278	-0.016278	1.02128
12-Nov-24	0.000000	-0.014592	-0.014592	0.91550
13-Nov-24	0.000000	-0.011700	-0.011700	0.73406
14-Nov-24	0.000000	-0.012420	-0.012420	0.77923
15-Nov-24	0.000000	-0.013194	-0.013194	0.82779
16-Nov-24	0.000000	-0.012918	-0.012918	0.81048
17-Nov-24	0.000000	-0.011856	-0.011856	0.74385
Total	0.000000	-0.092958	-0.0929580	5.83218

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Nov-24	0.192020	0.212956	0.020936	-0.50786
12-Nov-24	0.145770	0.197830	0.052060	-0.76444
13-Nov-24	0.182515	0.078512	-0.104003	4.68237
14-Nov-24	0.167820	-0.011927	-0.179747	6.86727
15-Nov-24	0.179520	0.166712	-0.012808	0.54380
16-Nov-24	0.173020	0.203974	0.030954	-0.61872
17-Nov-24	0.185870	0.216180	0.030310	-0.63989
Total	1.226535	1.064237	-0.1622980	9.56251

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Nov-24	6.650063	6.528132	-0.121931	4.13509
12-Nov-24	6.565000	6.453615	-0.111385	3.86499
13-Nov-24	4.741923	4.078202	-0.663721	22.03632
14-Nov-24	6.423670	6.304168	-0.119502	3.91530
15-Nov-24	0.000000	-0.181896	-0.181896	5.44030
16-Nov-24	0.000000	-0.170114	-0.170114	5.07947
17-Nov-24	0.000000	-0.167142	-0.167142	5.01388
Total	24.380656	22.844965	-1.5356903	49.48534

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Nov-24	0.629760	0.622449	-0.007311	0.34999
12-Nov-24	0.363205	0.322802	-0.040403	2.08681
13-Nov-24	0.300000	0.291561	-0.008439	0.40434
14-Nov-24	0.456025	0.419620	-0.036405	1.77145
15-Nov-24	0.300000	0.295552	-0.004448	0.21252
16-Nov-24	0.486325	0.459780	-0.026545	1.27790
17-Nov-24	0.577550	0.591862	0.014312	-0.54292
Total	3.112865	3.003624	-0.1092408	5.56009

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017